

BEFORE THE WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION

DOCKET NO. UE-01_____

EXHIBIT NO. ____ (WGJ-4) OF WILLIAM G. JOHNSON

REPRESENTING AVISTA CORPORATION

Avista Corp.
Washington Power Cost Deferrals
December 2000 - September 2001

No.	WASHINGTON											
	ACTUAL NET EXPENSE		Actual Dec-00	Actual Jan-01	Actual Feb-01	Actual Mar-01	Actual Apr-01	Actual May-01	Actual Jun-01	Actual Jul-01	Actual Aug-01	Actual Sep-01
1	555 Purchased Power	\$638,373,587	\$176,523,117	\$86,966,364	\$121,695,108	\$91,803,096	\$48,640,735	\$63,925,750	\$44,715,154	\$82,489,485	\$48,578,411	\$49,559,482
2	501 Thermal Fuel	\$13,133,392	\$1,257,027	\$1,217,052	\$1,375,695	\$1,220,912	\$1,177,612	\$1,277,560	\$1,424,093	\$1,799,329	\$1,927,413	\$1,713,726
3	547 CT Fuel	\$58,768,194	\$8,927,307	\$7,918,997	\$7,109,986	\$7,053,560	\$10,085,323	\$7,474,135	\$4,693,641	\$5,953,516	\$4,430,058	\$4,048,978
4	447 Sale for Resale	\$421,014,207	\$176,774,784	\$71,012,127	\$99,015,360	\$80,834,778	\$9,086,678	\$70,201,833	\$26,572,068	\$24,879,828	\$15,367,036	\$24,044,498
5	Actual Net Expense	\$289,260,966	\$9,932,667	\$25,090,287	\$31,165,430	\$19,242,790	\$50,816,992	\$2,475,612	\$24,260,820	\$65,362,502	\$39,568,846	\$31,277,689
	AUTHORIZED NET EXPENSE		Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01
6	555 Purchased Power	\$141,760,721	\$19,003,062	\$19,750,869	\$17,715,941	\$17,965,489	\$13,827,544	\$9,429,128	\$10,780,817	\$17,338,742	\$17,318,558	\$17,633,633
7	501 Thermal Fuel	\$9,617,790	\$1,253,430	\$1,386,686	\$1,114,117	\$1,207,061	\$1,024,078	\$844,373	\$375,989	\$971,393	\$1,380,273	\$1,313,820
8	547 CT Fuel	\$2,697,326	\$798,417	\$907,791	\$78,189	\$77,136	\$78,350	\$77,136	\$78,285	\$77,137	\$120,669	\$1,202,634
9	447 Sale for Resale	\$95,790,750	\$10,108,790	\$10,772,670	\$10,053,092	\$10,900,890	\$9,940,681	\$9,590,789	\$9,929,529	\$11,987,748	\$11,346,460	\$11,268,891
10	Authorized Net Expense	\$58,285,087	\$10,946,119	\$11,272,676	\$8,855,155	\$8,348,796	\$4,989,291	\$759,848	\$1,305,561	\$6,399,525	\$7,473,040	\$8,881,196
11	Water Stipulation Adjustment	-\$2,385,846	\$ (117,271)	\$ (323,769)	\$ (372,513)	\$ (245,470)	\$ (148,937)	\$ (96,059)	\$ (124,198)	\$ (519,620)	\$ (204,468)	\$ (350,812)
12	Colstrip EAF Adjustment	-\$279,582	\$ (40,920)	\$ (40,120)	\$ (27,032)	\$ (38,642)	\$ (24,195)	\$ (27,733)	\$ (9,530)	\$ (23,936)	\$ (38,721)	\$ (49,673)
13	Authorized Net Expense with Adj.	\$55,619,659	\$10,787,928	\$10,908,787	\$8,455,610	\$8,064,684	\$4,816,159	\$636,056	\$1,171,833	\$5,855,969	\$7,229,851	\$8,480,711
14	Actual - Authorized Net Expense	\$233,641,307	-\$855,262	\$14,181,500	\$22,709,820	\$11,178,106	\$46,000,833	\$1,839,556	\$23,088,987	\$59,506,533	\$32,338,995	\$22,796,978
15	Northeast CT Emissions/Lease Expense	\$1,466,469	0	0	\$92,040	\$313,425	\$371,791	\$382,715	\$184,596	\$81,695	\$35,968	\$4,239
16	Devil's Gap	\$1,555,052										\$1,555,052
17	Kettle Falls Bi-Fuel	\$164,968										\$164,968
18	Net Fuel Expense not incl in Acct 547 (1)	\$6,325,446		0	\$ (702,000)	\$-	\$5,808	\$67,893	\$289,714	\$713,016	\$2,646,095	\$3,304,920
19	Washington Allocation @ 66.99%	\$162,888,357	-\$572,940	\$9,500,187	\$14,804,696	\$7,698,176	\$31,068,912	\$1,534,180	\$15,785,053	\$40,395,803	\$23,460,607	\$18,640,742
20	WA Retail Revenue Adjustment	\$ (5,069,981)	-\$1,703,372	-\$4,855,633	-\$3,748,649	-\$536,687	-\$993,058	\$712,796	\$2,662,962	\$1,327,735	\$169,569	\$190,984
21	Net Power Cost Deferral	\$157,818,376	-\$2,276,312	\$4,644,554	\$11,056,047	\$7,161,489	\$30,075,854	\$2,246,976	\$18,448,015	\$41,723,538	\$23,630,176	\$18,831,726
22	Buyback Expense	\$5,463,962					\$1,359	\$405,947	\$1,204,477	\$1,205,296	\$1,576,144	\$1,070,739
23	New Generation Options	\$34,623										\$34,623
24	Total Deferral	\$163,316,961	-\$2,276,312	\$4,644,554	\$11,056,047	\$7,161,489	\$30,077,213	\$2,652,923	\$19,652,492	\$42,928,834	\$25,206,320	\$19,937,088